

TABLE 3A. **Detailed Statistics for Selected Geographic Areas: 1963-**
continued

	South Atlantic						East South Central					
	Division			West Virginia			Division			Kentucky		
Item	Industry	Crude petroleum m. sub-industry	Natural gas enh. industry	Industry	Crude petroleum m. sub-industry	Natural gas enh. industry	Industry	Crude petroleum m. sub-industry	Natural gas enh. industry	Industry	Crude petroleum m. sub-industry	Natural gas enh. industry
Establishments, total	878	434	444	858	422	436	693	625	68	455	405	50
number,	858	428	430	838	416	422	651	587	64	435	388	47
With 0 to 19 employees do.	15	5	10	15	5	10	34	31	3	17	15	2
	5	1	4	5	1	4	8	7	1	3	2	1
	21,960	7,835	14,125	21,820	7,819	14,001	21,674	17,713	1	18,179	14,337	3,842
Wells producing during December 1963, total, ..do....	7,335	6,852	483	7,319	6,836	483	16,649	16	3,961	13,509	13,393	116
Gas wells do.	14,625	983	13,642	14,501	983	13,518	5,025	506	143	4,670	944	3,726
Crude petroleum, field condensate, and drips shipped or used . 1,000 barrels	3,708	3,562	146	(D)	(D)	146	85,098	1,207	3,818	18,440	18,704	36
Crude petroleum, field condensate, and drips shipped or used . 1,000 barrels	189,277	13,329	175,89	185,65	13,529	172,12	289,241	1,207	529	70,796	11,940	58,856
Natural gas produced million cu. ft.	183,24	12,336	8	179,64	12,336	7	236,823	569	95,441	68,226	11,481	56,745
Value of shipments and receipts, total \$1,000	61,472	12,141	1	179,64	14,348	167,31	281,517	193,80	19,689	69,283	57,335	11,948
Crude petroleum, field condensate, drips	12,656	2,787	45,768	58,855	2,787	44,507	45,295	144,80	18,010	14,410	2,745	11,665
Products purchased and resold without	47,369	776	515	(D)	(D)	515	1,827	8	188	771	584	187
Persons in industry, total number	1,177	10,207	44,582	46,378	9,658	43,591	46	261,82	19,235	46	46	12,956
Production, development, and exploration	270	1,833	270	270	1,644	270	237,310	232,85	917	58,780	45,824	827
March do.	52,060	1,142	41,853	50,212	1,110	40,554	5,596	8	694	2,902	2,075	652
	3,957	1,128	2,124	3,753	1,100	2,109	3,133	27,285	672	2,111	1,459	627
	2,598	1,222	1,456	2,554	1,096	2,109	3,197	1,639	700	2,177	1,550	659
	2,640	1,084	1,435	2,598	1,067	1,444	3,098	46	749	2,085	1,426	707
Persons in industry, total number	2,580	1,084	1,435	2,598	1,067	1,441	3,195	218,07	658	2,173	1,466	617
Production, development, and exploration	2,594	432	1,452	2,541	257	1,441	3,011	187	2,006	1,389	148	148
March do.	2,548	259	1,472	2,557	209	1,461	1,459	5	36	455	307	27
	840	211	1,464	2,520	209	1,453	1,004	4,679	34	336	309	1,188
	519	2,277	408	684	2,235	407	356	2,439	1,258	266	239	401
	409	1,900	260	515	1,884	258	6,095	2,525	465	3,930	2,742	199
	5,098	225	198	405	222	196	4,152	2,398	199	2,752	2,351	6
	4,219	118	2,821	5,033	95	2,798	687	2,446	9	490	291	582
	525	34	2,319	4,181	34	2,297	636	2,446	9	490	291	582
	221	16,957	300	521	14,158	299	620	2,353	585	82	76	7,212
Man-hours worked by production, development, and exploration workers, total 1,000	133	4,278	103	198	4,155	103	109,781	968	3,240	31,137	23,925	2,964
Drilling wells and rig building do.	47,098	2,484	99	133	1,054	99	15,621	322	1,296	8,851	5,887	993
	10,354	3,797	30,141	43,785	3,423	29,627	10,893	4,837	1,917	2,416	1,423	1,698
	4,796	199	6,076	10,171	182	6,016	27,450	3,687	63	7,553	5,855	48
	9,851	95	2,312	3,354	92	2,300	10	488	62	10	10	1,464
	447	6,104	6,054	9,325	5,252	5,902	2,057	627	3,398	381	333	1,464
Principal expenses designated below, total, ..do....	182	1,276	248	425	1,226	243	2,810	35	1,227	1,227	1,182	950
\$1,000, ..do....	21,468	5,974	87	178	5,485	86	50,940	99,805	1,123	10,699	9,235	5,213
Wages of production, development, and	4,602	4,237	15,36	20,332	3,957	3,292	12,121	12,381	6,109	4,834	3,884	2,436
	27,138	391	4	4,518	204	3,292	12,121	12,381	6,109	4,834	3,884	1,293
	18,073	1,305	3,326	26,135	1,285	20,650	51,181	25,533	3,151	14,201	8,988	1,480
	3,224	41	17,416	273	39	13,459	27,771	10	1,636	6,615	4,179	4
	5,447	277	21,164	3,025	273	2,821	4,841	1,994	9	2,072	779	321
	394	726	13,836	726	4,019	16,787	2,748	377	5,289	3,809		
	1,199	1	2,833	5,304	1	351	1,782	47,542	225	221		1,008
	3,274	4,142	1	1	918	3,962	10,998	1,182	593	272		(Z)
	21	£	353	390	71	4	8,859	45,072	4	1,354	346	6
	2	71	922	1,191	129	2,535	9	24,620	(Z)	4	4	145
Development and exploration of mineral	337	152	2,548	3,261	2	20	6	3,528	180	60	51	1
	669	59	21	54	6	266	2,438	15,151	(Z)	518	373	(Z)
	2	6	20	337	2	510	1,417	1,773	152	128	51	139
	59	357	266	639	356	4	248	3,585	427	128	127	393
Energy used million kwh.	10	7,386	517	2	(D)	4	569	4	4,420	80	77	3,952
Fuels produced and used for fuel at establishment:	2		4	54	(D)	667	2,199	7,677	41	1,461	1,322	33
Natural gas million cu. ft.	1,024	(D)	667	10	(D)	1,937	8,52	9	5	2,458	2,065	51
Fuels purchased:	2,734		1,937	2	(D)	20,676	3	6	40	17,105	13,153	32
Distillate fuel oil 1,000	28,062	(D)	20,676	1,023	(D)	(D)	70,153	1,237	179	102	102	1
Residual fuel oil do.	4	144	(D)	(D)	136	(D)	111	566	609	16	609	
Gas million cu.	66	123	(D)	(D)	123	(D)	238	200		12		
Gasoline 1,000 gallons	303	21	(D)	10	116	156	852	2,047		8		
Other fuels \$1,000	117			20	108	150	384	8,096		12		
Undistributed do.	276		159	66	6	6	123	65,733		3		
Electric energy purchased million kw-hrs	27		153	292	114	(Z)	318	111		2		
	2		6	266	26		66	238				
Wells drilled and completed, except those drilled on contract for others:			(Z)					852				
Drilled								343				
Footage of wells drilled 1,000 ft.								141				
Cost of drilling and equipping wells \$1,000								27				
Wells drilled and completed on contract for others:								6				
Footage of wells drilled on contract 1,000 ft.												
Costs borne by drilling contractor in drilling and equipping wells \$1,000												
Horsepower rating of power equipment (prime)												
Motors and electric motors driven by												

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